Form for filing Rate Schedules	For Entire Service Area Community, Town or City
	P.S.C. NO. 9
Nolin RECC P. O. Box 668	7th revision SHEET NO. 22
Elizabethtown, KY 42701	CANCELLING P.S.C. NO. 8
Name of Issuing Corporation	6th revision SHEET NO. 22
CLASSIFICATION OF S	ERVICE
	RATE PER UNIT
SCHEDULE 1	
RESIDENTIAL, FARM, NON-FARM, TRAILERS AND M	OBILE HOMES
APPLICABLE: Entire Service Area	
AVAILABILITY OF SERVICE: Available to all the home or on the farm, including trailers churches, community halls and non-profit contuitions where the required total transformedless, single or three phase.	, mobile homes, schools, mmunity welfare insti-
TYPE OF SERVICE: Single phase 120/240 volt service where available at available voltage	s and three phase es.
RATES PER MONTH:	(I)
Over 100 KWM per month .04390	Net per KWH
FUEL ADJUSTMENT CLAUSE: The above rate may decreased by an amount per KWH equal to the amount per KWH as billed by the Wholesale Po an allowance for line losses. The allowance will not exceed 10% and is based on a twelve average of such losses.	fuel adjustment ower Supplier plus e for line losses
MINIMUM CHARGE: The minimum monthly charge service shall be \$6.27	for single phase Dublic Service Commission (I)
	APR 6 1981 by Sechmond RATES AND TARIFFS
DATE OF ISSUE March 18, 1981 DATE I	EFFECTIVE March 1, 1981
0-111	TLE General Manager
Name of Officer Issued by authority of an Order of the Public Case No. 8007 dated 2-26-81	Service Commission in

Form for filing Rate Schedules	For Entire Service Area Community, Town or City
	P.S.C. NO. 9
Nolin RECC P. O. Box 668 Elizabethtown KV 42701	7th revision SHEET NO. 24
Name of Issuing Corporation	6th revision SHEET NO. 24
CLASSIFICATION OF S	SERVICE
	RATE PER UNIT
SCHEDULE 2	
COMMERCIAL, SMALL POWER, SINGLE PHASE AND T	HREE PHASE SERVICE
APPLICABLE: Entire Service Area	
AVAILABILITY OF SERVICE: Available to common small power loads requiring transformers can less, single phase and commercial consumers phase service with less than 50 KVA of total subject to the established rules and recooperative. TYPE OF SERVICE: Single phase 120/240 volts	pacity of 50 KVA or requiring three l transformer capacity gulations of the
where available at available voltages.	s and three phase
RATES PER MONTH:	(I)
Next 60 KWH per month .1008 Next 2,900 KWH per month .057	(Minimum Bill) 89 Net per KWH 10 Net per KWH 98 Net per KWH
FUEL ADJUSTMENT CLAUSE: The above rate may decreased by an amount per KWH equal to the amount per KWH as billed by the Wholesale Poplus an allowance for line losses. The allosses will not exceed 10% and is based on a moving average of such losses.	fuel adjustment ower Supplier owance for line
MINIMUM CHARGE: The minimum monthly charge service shall be \$6.27.	for single phase Commission
	APR 6 1981 by <i>Slectmoned</i> RATES AND TARIFFS
DATE OF ISSUE March 16, 1981 DATE	EFFECTIVE March 1, 1981
	TILE General Manager
Name of Offiger Issued by authority of an Order of the Publi Case No. 8007 dated 2-26-81	c Service Commission in

Form for filing Rate Schedules	For _Entire Service A	
	Community, Town	or City
	P.S.C. NO. 9	
Nolin RECC	7th revision SHEET	NO. 26
P. O. Box 668 Elizabethtown, KY 42701	CANCELLING P.S.C. NO.	8
Name of Issuing Corporation	6th revision SHEET	2.0
CLASSIFICATION OF SER	RVICE	
		RATE PER UNIT
SCHEDULE 3		
LARGE POWER		
APPLICABLE: Entire Service Area		
AVAILABILITY OF SERVICE: Available to consume near Cooperatives three phase lines whose transwould be 50 KVA total or more and the demand valess. All subject to the established rules are the Cooperative.	nsformer capacity would be 99 KW or	
TYPE OF SERVICE: Three phase, 60 cycle at available as agreed to in the five (5) year contract for		:
RATES PER MONTH:		(I)
Demand Charge:		
\$3.14 per kilowatt of billing demand per month	h	
Energy Charge:		and the same of th
First 2,500 KWH per month \$.04637 Net per Next 12,500 KWH per month .04180 Net per Over 15,000 KWH per month .04043 Net per MINIMUM CHARGE: The minimum monthly charge slapecified in the contract for service.	r KWH APR 6 19	mission 181
DETERMINATION OF BILLING DEMAND: The billing the maximum kilowatt demand established by the period of fifteen consecutive minutes during the bill is rendered, as indicated or recorded and adjusted for power factor as follows:	e consumer for any the month for which	68
DATE OF ISSUE March 18, 1981 DATE EF	FFECTIVE March 1,	1981
ISSUED BY Jack of Harele TITI		
Name of Officer Issued by authority of an Order of the Public Case No. 8007 dated 2-26-81		

Form for filing Rate Schedules	For Entire Ser Community, Town	
	P.S.C. NO. 9	01 0101
Nolin RECC P. O. Box 668	7th revision SHEE	
Name of Issuing Corporation	6th revision SHE	* 1
CLASSIFICATION OF SER	RVICE	
		RATE PER UNIT
SCHEDULE 4		
INDUSTRIAL		·
APPLICABLE: Entire Service Area		,
AVAILABILITY OF SERVICE: Available to consume near Cooperative's three phase lines whose kill would be 100 KW or more. All subject to the and regulations of the Cooperative.	lowatt demand	·
AS agreed to in the five (5) year contract for	ailable voltage, r service.	
RATES PER MONTH:	i i	(I)
Demand Charge:		
\$3.14 per kilowatt of billing demand per month	n	
Energy Charge:		
First 3,500 KWH per month \$.05127 Net per Next 6,500 KWH per month .03814 Net per Over 10,000 KWH per month .03472 Net per	r KWH	S
MINIMUM CHARGE: The minimum monthly charge sharpecified in the contract for service.	all be as	
	CHECKED Public Service Commission	
	APR 6 1981 by Blechmons RATES AND TARIFFS	
DATE OF ISSUE March 18, 1981 DATE EF	FECTIVE March 1	, 1981
ISSUED BY Jack of Kargle TITI	E General Manager	
Name of Officer Issued by authority of an Order of the Public Case No. 8007 dated 2-26-81	Service Commission in	

Form for filing Rate Schedules	For Entire Service Area Community, Town or City
	P.S.C. NO. 9
Nolin RECC	7th revision SHEET NO. 32
P. O. Box 668	
Elizabethtown, KY 42701 Name of Issuing Corporation	CANCELLING P.S.C. NO. 8
en de la companya de La companya de la co	6th revision SHEET NO. 32
CLASSIFICATION OF S	SERVICE
	RATE PER UNIT
SCHEDULE 5 RURAL LIGHT	
APPLICABLE: Entire Service Area	
AVAILABILITY: Available to all consumers of subject to the established rules and regular Cooperative.	f the Cooperative tions of the
TYPE OF SERVICE: Cooperative will furnish a expense to the consumer a lighting unit, 175 mercury vapor on a twenty-five (25') foot propoperative owned pole at a location suitable however, location shall be not more than 150 existing 120 volt Cooperative owned secondar all necessary electrical connections and will for same which shall be controlled by a photothe unit from dusk to dawn.	5 watt 120 volt cole or an existing le to both parties. 0 feet from an ry line, will make 11 furnish electricity
RATE: Service for the above unit shall be a on the consumers monthly bill for other electronished by the Cooperative, at the rate of every month for each lighting fixture contractionsumer.	ctrical service f \$5.57 each and (I)
FUEL ADJUSTMENT CLAUSE: The above rate may decreased by an amount per KWH equal to the amount per KWH as billed by the Wholesale Po an allowance for line losses. The allowance will not exceed 10% and is based on a twelve average of such losses. Billed at 75 KWH/Li	fuel adjustment CHECKED ower Supplier plusublic Service Commission e for line losses e month moving ight. by Sheefmond
CONDITIONS OF SERVICE: 1. The consumer shall for the lighting unit, shall permit any tree for the conductors or unit installation. 2. The unit, together with the poles and commay be removed at any time by the Cooperative	e trimming required onductors,
DATE OF ISSUE March 16, 1981 DATE	EFFECTIVE March 1, 1981
0- 11/1	
Name of Officer	TLE General Manager
Issued by authority of an Order of the Publi Case No. 8007 dated 2-26-81	c Service Commission in

Form for filing Rate Schedules	For Entire Service Area Community, Town or City
	P.S.C. NO. 9
Nolin RECC P. O. Box 668 Elizabethtown, KY 42701	7th revision SHEET NO. 36 CANCELLING P.S.C. NO. 8
Name of Issuing Corporation	6th revision SHEET NO. 36
CLASSIFICATION OF SERV	/ICE
	RATE PER UNIT
SCHEDULE 6 (Cont'd.)	
RATE	
Mercury Vapor Series or Multiple KWH/Light	
	per light per month per light per month
	per light per month per light per month
FUEL ADJUSTMENT CLAUSE: The above rate may be decreased by an amount per KWH equal to the fu amount per KWH as billed by the Wholesale Powe an allowance for line losses. The allowance f will not exceed 10% and is based on a twelve may average of such losses.	el adjustment r Supplier plus or line losses
	(1)
	671
	CHECKED Public Service Commission APR 6 1981
b	RATES AND TARIFFS
DATE OF ISSUEMarch 18, 1981 DATE EFI	FECTIVE March 1, 1981
ISSUED BY Jack H Kargle TITLE	General Manager
Name of Offiger Issued by authority of an Order of the Public S Case No. 8007 dated 2-26-81	Service Commission in

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701

FOR Entire	Service Area	
E.R.C. NO.	8	
Original	SHEET NO.	21C
Cancelling	E.R.C. No.	
	SHEET NO.	

RULES AND REGULATIONS

35. SERVICE TO BARNS, SILOS, WATER AND IRRIGATION PUMPS

AVAILABILITY: Available to barns, silos, water and irrigation pumps, or to other buildings not classified as residential or commercial, in the Cooperatives service area subject to the rules and regulations of the Cooperative and the Energy Regulatory Commission.

TYPE OF SERVICE: Single phase, 120/240 volts, 60 cycles, with a transformer capacity of 50 KVA or less.

RATES: As listed under Schedule 1, Residential, Farm, Non-Farm, Trailers and Mobile Homes.

CONDITIONS: Pursuant to the Cooperatives and the Energy Regulatory Commissions rules and regulations.

- All extensions of up to 150 feet from the nearest facility shall be made without charge.
- Extensions greater than 150 feet and up to 300 feet shall be made provided the consumer pays in advance a "Consumer Advance for Construction" of fifty (\$50.00) dollars in addition to any other charges required by the Cooperative of all consumers.
- 3. This advance shall be refunded at the end of one (1) year if the service continues for that length of time.
- For extensions greater than 300 feet and less than 1000 feet from the nearest facility the "Consumer Advance for Construction" shall be made at the rate of \$1.70 per foot plus fifty (\$50.00) dollars.
- Beyond 1000 feet extensions the "Consumer Advance for Construction" shall be made at the rate of \$1.70 per foot plus fifty (\$50.00) dollars.
- The cost of service and transformers is not included in any "Consumer Advance for Construction" for barns, silos, water and irrigation pumps or other buildings not classified as residential or commercial.
- The "Consumer Advance for Construction" (Par. 4) for extensions 300 feet to 1000 feet and (Par. 5) beyond 1000 feet shall be refunded over a four (4) year period in equal amounts for each year the service is continued.

Energy Regulatory Commission G ± 8 1980

1980 1980 August 1 DATE EFFECTIVE August DATE OF ISSUE Year Year Month Day Month Day' Manager

ISSUED BY

Ti+le

Elizabethtown, KY Address

 FOR Entire Service Area
P.S.C. Ky. No. 7
Original Sheet No. 20
Cancelling P.S.C. Ky. No. 6
Original Sheet No. 29

RULES AND REGULATIONS

42701

33. UNDERGROUND PRIMARY AND SERVICE (Cont'd.)

Nolin RECC P. O. Box 668

Elizabethtown, KY

TYPICAL ROCK CLAUSE

An additional \$10 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

NOTE: The \$10.00 per linear trench foot figure is used as an example only and will be increased or decreased according to current prices supplied by contractors at the time the construction is to take place.

CHECKED
PUBLIC SERVICE COMMISSION

APR 5 1976

ENGINEERING DIVISION

DATE OF	F ISSUE 60	1	73	DATE	EFFECTI	VE 6	7	73
	richen	Day	Year		•	Month	Day	Year
ISSUED	BY (Hu	1 Mi	aff	Manager		Elizabe	ethtown,	ку .
	Name of C	fricer	11	Mile				dress.

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701

FOR Entire Ser	Vice A	rea	
E.R.C. NO.	8		
lst revision of original	SHEET	NO.	21
P.S. Cancelling XXXX	C. OX. No.	9	
2nd revision of original	SHEET	NO.	21

RULES AND REGULATIONS

33. UNDERGROUND PRIMARY AND SERVICE (Cont'd.)

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the order of the Kentucky Public Service Commission in Administrative Case #146, dated February 2, 1973.)

* Average Cost of 10 underground per foot \$4.74

* Average Cost of 10 overhead per foot \$1.70

Difference in Cost \$3.04

c6-81

* Does not include Rock Clause

CHECKED
Energy Regulatory Commission

MAR 4 1980

by Section 1980

RATES AND TARIFFS

			February		3.0	DATE	EFFECTIVE	February	1, 1980	
		01	Month 1	i//Day	Year			Month	Day	Year
		10/7		1//041					42701	
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TOPOTO	D1	Carl	W XI	Thurst						
					mitio			Address		

Nolin RECC P. O. Box 668 Elizabethtown, KY 42701

FOR Entire Service Area
E.R.C. NO. 8
lst revision of SHEET NO. 13
Cancelling XXXX: No. 9
2nd revision of original SHEET NO. 13

RULES AND REGULATIONS

32. SERVICE TO TRAILERS AND MOBILE HOMES

AVAILABILITY: Available to Mobile Homes located in the Cooperatives service area subject to the rules and regulations of the Cooperative and the Energy Regulatory Commission.

TYPE OF SERVICE: Single phase, 120/240 volts, 60 cycles, transformer capacity of 50 KVA or less.

RATES: As listed under Schedule 1, Residential, Farm, Non-Farm, Trailers and Mobile Homes.

CONDITIONS: Pursuant to the rules of 807 KAR 50:065 Section 11. Distribution Line Extensions to Mobile Homes.

- All extensions of up to 150 feet from the nearest facility shall be made without charge.
- Extensions greater than 150 feet and up to 300 feet shall be made provided the consumer pays in advance a "consumer advance for construction" of fifty (\$50.00) dollars in addition to any other charges required by the Cooperative of all consumers.
- This advance shall be refunded at the end of one (1) year if 3. the service continues for that length of time.
- For extensions greater than 300 feet and less than 1000 feet from the nearest facility the "consumer advance for consturction" shall be made at the rate \$1.70 per foot plus fifty (\$50.00) dollars.
- Beyond 1000 feet extensions the "consumer advance for construction" shall be made at the rate of \$1.70 per foot plus fifty (\$50.00) dollars.
- The cost of service and transformers is not included in any 6. "consumer advance for construction" for mobile homes.
- The "consumer advance for construction" par. 4, for extensions 7. 300 feet to 1000 feet and par. 5, beyond 1000 feet shall be refunded over a four (4) year period in equal amounts for each year the service is continued.
- If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days or be replaced by a permanent structure the remainder of the advance shall be forfeited.
- No refunds shall be made to any consumer who did not make the Energy Regulatory Commission advance originally.

DATE OF ISSUE February 19, 1980 Year Day

DATE EFFECTIVE

February 1, Year

ISSUED BY LUM Elizabethtown, KY 42701 Manager Name of Officer

pparhhA Title

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Form for filing Rate Schedules	For Entire Service Area Community, Town or City
	Community, Town or City
	E.R.C. NO. 8
Nolin RECC	6th revision of original SHEET NO. 22
P. O. Box 668 Elizabethtown, KY 42701	CANCELLING E.R.C. NO. 7
Name of Issuing Corporation	5th revision of original SHEET NO. 22
·	or original bands were
CLASSIFICATION OF SER	RVICE
	RATE PER UNIT
SCHEDULE 1	
RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOB	BILE HOMES
APPLICABLE: Entire Service Area	. (6-0)
AVAILABILITY OF SERVICE: Available to all rethe home or on the farm, including trailers, schools, churches, community halls and non-prwelfare institutions where the required total capacity is 50 KVA or less, single or three p	mobile homes, cofit community transformer
YPE OF SERVICE: Single phase 120/240 volts service where available at available voltages	and three phase
RATES PER MONTH:	(I)
First 40 KWH per month or less \$5.73 (Mi Next 60 KWH per month .0895 Net Over 100 KWH per month .0345 Net	per KWH
FUEL ADJUSTMENT CLAUSE: The above rate may be decreased by an amount per KWH equal to the famount per KWH as billed by the Wholesale Pow plus an allowance for line losses. The allow losses will not exceed 10% and is based on a moving average of such losses.	uel adjustment ver Supplier vance for line
MINIMUM CHARGE: The minimum monthly charge f service shall be \$5.73.	CHECKED Energy Regulatory Commission (I)
-	JUL 25 1980 by Sleed Mariers RATES AND TARIFFS
E OF ISSUE July 15, 1980 DATE EF	FFECTIVE July 1, 1980
ISSUED BY Name of Officer TITL	
Issued by authority of an Order of the Energy Case No. 7709 dated July 1, 1980	

Form for filing Rate Schedules	For Entire Service Area Community, Town or City
	Community, fown or city
	E.R.C. NO. 8
Par prog	6th revision
P. O. Box 668	of original SHEET NO. 23
Elizabethtown, KY 42701	CANCELLING E.R.C. NO. 7
Name of Issuing Corporation	5th revision
•	of original SHEET NO. 23
CLASSIFICATION OF	SERVICE
	RATE PER UNIT
SCHEDULE 1 (cont'd.)	
The minimum monthly charge for three phas computed on the basis of 1 1/2 percent of investment which includes the additional formers. The computed minimum bill will a period of five (5) years from the date commences. After this period the regular of \$5.73 will be effective. SPECIAL RULES FOR SINGLE PHASE SERVICE Service under this schedule will includelectrical appliances and apparatus opera phase, 60 cycle, 120/240 volts. Prior written approval must be obtain Cooperative before installation of any mo of 10 H.P. single phase. Applications for service other than representation to sign a five (5) year controlless than the minimum bill for five (5) year controlless than the minimum bill for five (5) year shall be required to comply with the trail home policy.	the additional cost of the trans- be effective for on which service monthly minimum (I) ude all types of ting on single ed from the tor in excess esidential shall act to pay not ears. and mobile homes
SPECIAL RULES FOR THREE PHASE SERVICE 1. The consumer must give satisfactory a	esurance by moons of
 The consumer must give satisfactory a a written agreement as to the character, of the three phase requirements and comple contract. 	amount and duration
2. The consumer will guarantee to pay the monthly bill for five (5) years. After the regular monthly minimum of \$5.73 will be	his period the
	by B Reshmono. RATES AND TARIFFS.
DATE OF ISSUE July 15, 1990 DATE	EFFECTIVE July 1, 1980
ISSUED BY Name of Officer T	ITLE Manager
Issued by authority of an Order of the Ener Case No. 7709 dated July 1, 19	

Form for filing Rate Schedules	For Entire Service	Area
	Community, Town	or City
	E.R.C. NO. 8	
·	6th revision	
Nolin RECC		r NO. 24
P. O. Box 668		
Elizabethtown, KY 42701	CANCELLING E.R.C. NO	o7
Name of Issuing Corporation	5th revision	21
	of original SHEE	ET NO. ²⁴
CLASSIFICATION	OF SERVICE	
		RATE PER UNIT
SCHEDULE 2		
COMMEDCIAL CMALL DOMED CINCLE DUACE A	AND MUDEL DUAGE CEDUTCE	·
COMMERCIAL, SMALL POWER, SINGLE PHASE A	AND THREE PHASE SERVICE	
APPLICABLE: Entire Service Area	1/6/	
	(678	
AVAILABILITY OF SERVICE: Available to	commercial consumers and	
small power loads requiring transformer	cs capacity of 50 KVA or	
less, single phase and commercial consuphase service with less than 50 KVA of	mers requiring three	
all subject to the established rules an	nd regulations of the	
Cooperative.	14 109414120110 01 0110	
TYPE OF SERVICE: Single phase 120/240 v	olts and three phase	
where available at available voltages.		:
RATES PER MONTH:		(I)
		, ,
First 40 KWH per month or less \$5.7	/3 (Minimum Bill)	
	0895 Net per KWH	
	0472 Net per KWH 0365 Net per KWH	
	7303 NGC PCL RMI	
FUEL ADJUSTMENT CLAUSE: The above rate	e may be increased or	·
decreased by an amount per KWH equal to	the fuel adjustment	
amount per KWH as billed by the Wholesa	le Power Supplier	
plus an allowance for line losses. The losses will not exceed 10% and is based	allowance for line	
moving average of such losses.	. On a twelve month	
MINIMUM CHARGE: The minimum monthly ch	large for SingleCphaseD	
service shall be \$5.73.	Energy Regulatory Commission	
	JUL 25 1980	
·		
	RATES AND TARIFFS	
	TI) (TEO THE	•
TE OF ISSUE AJuly 15, 1980 DE	ATE EFFECTIVE July 1, 1980)
SSUED BY Jun Si Thorp	TITLE Manager	
Name of Officer / ssued by authority of an Order of the En	norgy Pogulatory Commission	in
ase No. 7709 dated July 1,		in
1103		

Form for filing Rate Schedules	For Entire Service Area Community, Town or City
Nolin RECC P. O. Box 668 Elizabethtown, KY 42701 Name of Issuing Corporation	E.R.C. NO. 8 6th revision of original SHEET NO. 25 CANCELLING E.R.C. NO. 7 5th revision of original SHEET NO. 25
CLASSIFICATION C	OF SERVICE
	RATE PER UNIT
The minimum monthly charge for three promputed on a basis of 1 1/2 percent of ment, which includes the additional content minimum bill will be effective for years from the date on which service of period the regular monthly minimum of SPECIAL RULES FOR SINGLE PHASE: 1. Applications for commercial single required to sign a five (5) year contrathe minimum bill for five (5) years. 2. Prior written approval must be obtice before installation of any motor in exphase. SPECIAL RULES FOR THREE PHASE SERVICE: 1. The consumer must give satisfactor a written agreement as to the characte the business and complete a five (5) years. 3. On three phase installations, all larger must be three phase.	of the additional invest- est of the transformers. The aperiod of five (5) commences. After this \$5.73 will be effective. The phase service shall be each to pay not less than the acide from the Cooperative excess of 10 H.P. single The aperiod of five (5) commences. After this \$5.73 will be effective. (I) The phase service shall be each to pay not less than the acide from the Cooperative excess of 10 H.P. single The aperiod of five (5) The phase service shall be each to pay not less than the phase service shall be each to pay not less than the phase service shall be each to pay not less than the phase service shall be each to pay not less than the phase service shall be each to p
TE OF ISSUE July 15, 1980 DA	TE EFFECTIVE July 1, 1980
ISSUED BY lun li harp Name of Officer	TITLE Manager
Issued by authority of an Order of the En Case No. 7709 dated July 1,	

Form for filing Rate Schedules	For Entire Service Area	
	Community, Town or City	
	E.R.C. NO. 8	
	6th revision	
Nolin RECC P. O. Box 668	of original SHEET NO. 26	
Elizabethtown, KY 42701	CANCELLING E.R.C. NO. 7	
Name of Issuing Corporation	5th revision	
	of original SHEET NO. 26	_
CLASSIFICATION OF	SERVICE	
	RATE PER UNIT	
SCHEDULE 3		
LARGE POWER	- 01	
APPLICABLE: Entire Service Area	66-11	
AVAILABILITY OF SERVICE: Available to co or near Cooperatives three phase lines wh capacity would be 50 KVA total or more an be 99 KW or less. All subject to the est regulations of the Cooperative.	ose transformer d the demand would	
TYPE OF SERVICE: Three phase, 60 cycle a as agreed to in the five (5) year contract	t available voltages, t for service.	
RATES PER MONTH:	(I)	
Demand Charge:		
\$3.02 per kilowatt of billing demand per	month	
Energy Charge:	·	
First 2,500 KWH per month \$.03688 Net p Next 12,500 KWH per month .03248 Net p Over 15,000 KWH per month .03116 Net p	er KWH	
MINIMUM CHARGE: The minimum monthly char specified in the contract for service.	ge shall be as	
DETERMINATION OF BILLING DEMAND: The bil the maximum kilowatt demand established by period of fifteen consecutive minutes dur which the bill is rendered, as indicated demand meter and adjusted for power factors.	y the consumer formerangegulator Commission ing the month for or recorded by a JUL 25 1980	
TE OF ISSUE July 15, 1980 DATE	E EFFECTIVE July 1, 1980	
ISSUED BY Clan S. Thorp	TITLE Manager	
Issued by authority of an Order of the Ener Case No. 7709 dated July 1,		

Form for filing Rate Schedules	For Entire Service Area Community, Town or City
Nolin RECC P. O. Box 668 Elizabethtown, KY 42701	E.R.C. NO. 8 6th revision of original SHEET NO. 29 CANCELLING E.R.C. NO. 7
Name of Issuing Corporation	5th revision of original SHEET NO. 29
CLASSIFICATION OF	SERVICE
	RATE PER UNIT
SCHEDULE 4 INDUSTRIAL APPLICABLE: Entire Service Area	C6-81
AVAILABILITY OF SERVICE: Available to connear Cooperative's three phase lines whose would be 100 KW or more. All subject to and regulations of the Cooperative.	e kilowatt demand
TYPE OF SERVICE: Three phase, 60 cycle as agreed to in the five (5) year contract	t available voltage, t for service.
RATES PER MONTH:	(1)
Demand Charge:	
\$3.02 per kilowatt of billing demand per	month
Energy Charge:	
Next 6,500 KWH per month02896 Net	per KWH per KWH per KWH
MINIMUM CHARGE: The minimum monthly charaspecified in the contract for service.	ge shall be as
	CHECKED Energy Regulatory Commission
	JUL 2 5 1980 by Seemone RATES AND TARIFFS
TE OF ISSUE July 15, 1980 DATE	E EFFECTIVE July 1, 1980
ISSUED BY Clum J. Tharp Tham Name of Officer	TITLE Manager
Issued by authority of an Order of the Ener Case No. 7709 dated July 1,	

Form for filing Rate Schedules	For Entire Service	e Area
	Community, Town	or City
	E.R.C. NO. 8	
Nolin RECC	6th revision	
P. O. Box 668	of original SHEET	r NO. 32
Elizabethtown, KY 42701	CANCELLING E.R.C. NO	7
Name of Issuing Corporation	5th revision	· /
	of original SHEE	ET NO. 32
CLASSIFICATION OF SERV	VICE	
		RATE
	1)	PER UNIT
SCHEDULE 5 RURAL LIGHT	(()	
	(0-0)	
APPLICABLE: Entire Service Area		· ·
AVATIABLITMY. Amailable to all consumous of	the Cooperative	
AVAILABILITY: Available to all consumers of subject to the established rules and regulati	one of the	
	ons or the	
Cooperative.		
TYPE OF SERVICE: Cooperative will furnish an	nd install at no	
expense to the consumer a lighting unit, 175-		
mercury vapor on a twenty-five (25') foot pol		
Cooperative owned pole at a location suitable		
however, location shall be not more than 150		
existing 120 volt Cooperative owned secondary		
all necessary electrical connections and will		
for same which shall be controlled by a photo	cell to energize	
the unit from dusk to dawn.	- 1	
RATE: Service for the above unit shall be un	-metered and billed	
on the consumers monthly bill for other elect		
furnished by the Cooperative, at the rate of		(I) [*]
every month for each lighting fixture contract	ted for by the	
consumer.		
FUEL ADJUSTMENT CLAUSE: The above rate may b		
decreased by an amount per KWH equal to the f		
amount per KWH as billed by the Wholesale Pow an allowance for line losses. The allowance		
will not exceed 10% and is based on a twelve average of such losses. Billed at 75 KWH/Lig		
average of such fosses. Billed at 75 kmh/bly		CKED
CONDITIONS OF SERVICE: 1. The consumer shall		
location for the lighting unit, shall permit	any tree trimming	
required for the conductors or unit installat		5 1980
2. The unit, together with the poles and con		./
removed at any time by the Cooperative upon	RATES AN	D TARIFES
	MILO AR	- Dimito
ATE OF ISSUE July 15, 1980 DATE EFF	ECTIVEJuly 1, 198	80
dl l dl	-	
ISSUED BY thorp TITLE	Manager	
Name of Officer	3 -1 - 6 - 1	
Issued by authority of an Order of the Energy R Case No. 7709 dated July 1, 1980	egulatory Commission	in
Case No. 7709 dated July 1, 1980	•	

Form for filing Rate Schedules	ForEntire Service Area	
	Community, Town or City	
	E.R.C. NO. 8 6th revision	
Nolin RECC	of original SHEET NO.	36
P. O. Box 668 Elizabethtown, KY 42701	CANCELLING E.R.C. NO. 7	
Name of Issuing Corporation	5th revision of original SHEET NO.	36
	SHEET NO.	
CLASSIFICATION OF SER	RVICE	
	RAT PER U	
SCHEDULE 6 (Cont'd.)		
	p / - /	
RATE	66.4	
Mercury Vapor Series or Multiple KWH/Light	. (I)	
Standard Overhead 7,000 Initial Lumens 75 \$29.38	per Light per year	
	per Light per year	
Ornamental Service		
	per Light per year per Light per year	
	:	
Fuel Adjustment Clause: The above rate may		
decreased by an amount per KWH equal to the amount per KWH as billed by the Wholesale Po		
an allowance for line losses. The allowance will not exceed 10% and is based on a twelve		
average of such losses.	s monen moving	
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	CHECKED Energy Regulatory Commission	
	. JUL 25 1980	
	& helenna!	
	RATES AND TARIFFS	
TE OF ISSUE July 15, 1990 DATE EN	PERCUTTIVE Tools 1 1000	-
TOOLING DY MINING	FECTIVE July 1, 1980	
ISSUED BY Lun of Char TITI	114114901	
Issued by authority of an Order of the Energy Case No. 7709 dated July 1, 1980		